

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,551	--	--	2,965	167	34	418	8,047	251	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,754	-1	315	24	85	--	-323	332	490	1,678
Pentanes Plus	193	-1	--	20	-97	--	1	95	1	19
Liquefied Petroleum Gases	1,561	--	315	4	182	--	-324	237	489	1,659
Ethane/Ethylene	715	--	4	--	138	--	-61	--	--	919
Propane/Propylene	547	--	365	2	5	--	-98	--	460	557
Normal Butane/Butylene	113	--	-42	2	27	--	-155	134	25	96
Isobutane/Isobutylene	185	--	-12	--	11	--	-9	103	4	87
Other Liquids	--	87	--	462	-1,560	-58	-9	-1,470	481	-72
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	87	--	9	151	123	12	263	94	0
Hydrogen	--	--	--	--	--	119	--	119	--	0
Oxygenates (excluding Fuel Ethanol)	--	58	--	9	--	-3	3	2	59	0
Renewable Fuels (including Fuel Ethanol)	--	29	--	--	151	7	10	142	35	0
Fuel Ethanol	--	23	--	--	146	-1	2	130	35	0
Renewable Fuels Except Fuel Ethanol	--	6	--	--	5	8	8	12	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	444	28	--	65	242	238	-72
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	9	-1,739	-181	-86	-1,974	149	0
Reformulated	--	--	--	--	-382	131	3	-256	2	0
Conventional	--	--	--	9	-1,357	-311	-88	-1,718	148	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,168	130	-1,688	184	-88	--	2,206	3,676
Finished Motor Gasoline	--	--	2,152	--	-375	182	-39	--	489	1,510
Reformulated	--	--	401	--	--	-144	--	--	--	258
Conventional	--	--	1,751	--	-375	326	-39	--	489	1,252
Finished Aviation Gasoline	--	--	7	--	-2	--	1	--	--	5
Kerosene-Type Jet Fuel	--	--	741	--	-419	--	-34	--	186	171
Kerosene	--	--	12	--	-3	--	1	--	6	2
Distillate Fuel Oil	--	--	2,667	10	-882	2	-40	--	929	908
15 ppm sulfur and under ⁷	--	--	2,429	--	-718	2	-68	--	752	1,028
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	47	--	-10	--	2	--	79	-44
Greater than 500 ppm sulfur	--	--	192	10	-155	--	25	--	98	-76
Residual Fuel Oil ⁸	--	--	180	25	18	--	16	--	194	13
Less than 0.31 percent sulfur	--	--	28	10	--	--	18	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	26	0	--	--	19	--	NA	NA
Greater than 1.00 percent sulfur	--	--	127	15	18	--	-21	--	NA	NA
Petrochemical Feedstocks	--	--	276	40	3	--	-4	--	--	323
Naphtha for Petro. Feed. Use	--	--	191	32	3	--	-1	--	--	227
Other Oils for Petro. Feed. Use	--	--	85	8	--	--	-2	--	--	96
Special Naphthas	--	--	42	18	-3	--	-2	--	--	59
Lubricants	--	--	118	27	-20	--	-14	--	50	89
Waxes	--	--	4	0	--	--	0	--	1	3
Petroleum Coke	--	--	493	9	--	--	3	--	345	154
Marketable	--	--	376	9	--	--	3	--	345	36
Catalyst	--	--	117	--	--	--	--	--	--	117
Asphalt and Road Oil	--	--	72	--	-5	--	25	--	5	37
Still Gas	--	--	349	--	--	--	--	--	--	349
Miscellaneous Products	--	--	54	--	--	--	0	--	0	54
Total	7,305	86	7,483	3,581	-2,996	160	-1	6,910	3,428	5,282

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.